FPPCA FORMAT for the month of NOVEMBER, FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	1260	106.9900	130.7525	23.7625	119.5096	138.8575	19.3480	452.5677	557.0057	104.4380	0.0000	0.0000	0.0000	572.0773	695.8633	123.7860	5.35	5.32
2	Dr. NTTPS-IV	500	53.7400	46.3701	-7.3699	47.7294	50.2835	2.5541	211.7356	185.9441	-25.7915	0.0000	0.0000	0.0000	259.4650	236.2276	-23.2374	4.83	5.09
3	Dr. NTTPS-V	800	84.6400	60.4791	-24.1609	181.8878	135.9452	-45.9426	282.6976	192.9283	-89.7693	0.0000	0.0000	0.0000	464.5854	328.8735	-135.7119	5.49	5.44
4	Dr.M.V.R.RTPP Stage-I	420	27.1000	33.2213	6.1213	37.4616	40.7321	3.2705	119.2400	146.1736	26.9336	0.0000	0.0000	0.0000	156.7016	186.9057	30.2040	5.78	5.63
5	Dr.M.V.R.RTPP Stage-II	420	34.3100	35.7351	1.4251	50.4774	45.9422	-4.5352	150.9640	157.2344	6.2704	0.0000	0.0000	0.0000	201.4414	203.1766	1.7353	5.87	5.69
6	Dr.M.V.R.RTPP Stage-III	210	18.7000	12.7676	-5.9324	26.9770	19.8507	-7.1263	82.2800	56.1776	-26.1024	0.0000	0.0000	0.0000	109.2570	76.0283	-33.2287	5.84	5.95
7	Dr.M.V.R.RTPP Stage-IV	600	9.3600	48.9910	39.6310	17.2701	108.6964	91.4263	38.3760	200.7181	162.3421	0.0000	0.0000	0.0000	55.6461	309.4145	253.7684	5.95	6.32
8	**GENCO THERMAL TOTAL**	4210	**334.8400**	**368.3167**	**33.4767**	**481.3129**	**540.3076**	**58.9947**	**1337.8609**	**1496.1819**	**158.3210**	**0.0000**	**0.0000**	**0.0000**	**1819.1738**	**2036.4895**	**217.3157**	**5.43**	**5.53**
9	Srisailam RCPH	770	6.3300	16.9508	10.6208	12.1573	40.5634	28.4061	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.1573	40.5634	28.4061	1.92	2.39
10	NSRCPH	90	6.3400	9.9161	3.5761	9.0238	4.7624	-4.2614	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.0238	4.7624	-4.2614	1.42	0.48
11	NSTPDC PH	50	2.9000	2.7927	-0.1073	15.7059	8.9590	-6.7469	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.7059	8.9590	-6.7469	5.42	3.21
12	Upper Sileru	725	8.2500	5.6972	-2.5528	15.0418	15.9927	0.9509	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.0418	15.9927	0.9509	1.82	2.81
13	Lower Sileru		23.3400	18.4097	-4.9303	31.8831	30.6527	-1.2304	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.8831	30.6527	-1.2304	1.37	1.67
14	Donkarayi		3.1100	1.7753	-1.3347	2.1929	1.1857	-1.0072	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.1929	1.1857	-1.0072	0.71	0.67
15	PABRHES	20	0.2300	0.2048	-0.0252	5.1750	2.6317	-2.5433	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.1750	2.6317	-2.5433	22.50	12.85
16	Minihydel(Chettipet)	1	0.0400	0.0158	-0.0242	0.4909	0.4638	-0.0271	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4909	0.4638	-0.0271	12.27	29.33
17	Machkund HES (AP Share)	118	5.9100	8.8121	2.9021	6.9651	7.0785	0.1133	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.9651	7.0785	0.1133	1.18	0.80
18	Tungabhadra HES (AP Share)		3.6300	4.4720	0.8420	9.0732	6.7953	-2.2779	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.0732	6.7953	-2.2779	2.50	1.52
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	**60.0800**	**69.0465**	**8.9665**	**107.7090**	**119.0853**	**11.3763**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**107.7090**	**119.0853**	**11.3763**	**1.79**	**1.72**
20	NTPC(SR) Ramagundam I & II	2100	26.9200	25.6831	-1.2369	21.3078	44.9297	23.6218	107.4108	87.0142	-20.3966		0.0000	0.0000	128.7186	131.9438	3.2252	4.78	5.14
21	NTPC(SR) Simhadri Stage-I	1000	36.8400	51.6715	14.8315	33.9704	66.4822	32.5118	134.0976	158.3780	24.2804		6.3591	6.3591	168.0680	231.2194	63.1514	4.56	4.47
22	NTPC(SR) Simhadri Stage-II	1000	27.4900	24.7563	-2.7337	35.4618	42.3912	6.9294	100.0636	75.9294	-24.1342		0.0000	0.0000	135.5254	118.3206	-17.2048	4.93	4.78
23	NTPC(SR) Talcher Stage-II	2000	16.9500	25.9779	9.0279	13.7040	20.9035	7.1995	29.6625	43.1874	13.5249		0.0000	0.0000	43.3665	64.0909	20.7244	2.56	2.47
24	NTPC(SR) Ramagundam III	500	8.5400	6.2611	-2.2789	7.0807	9.8744	2.7937	34.0746	20.7744	-13.3002		0.0000	0.0000	41.1553	30.6488	-10.5065	4.82	4.90
25	NTPC Kudgi Stage-I	2400	0.0000	10.0456	10.0456	0.0000	59.8652	59.8652	0.0000	42.9986	42.9986		0.0000	0.0000	0.0000	102.8638	102.8638	0.00	10.24
26	NTPC Telangana STPS - I		0.0000	3.8076	3.8076	0.0000	6.1836	6.1836	0.0000	11.6019	11.6019		0.0000	0.0000	0.0000	17.7854	17.7854	0.00	4.67
27	NTECL Valluru	1500	0.0000	9.6592	9.6592	0.0000	23.2072	23.2072	0.0000	34.4017	34.4017		0.4911	0.4911	0.0000	58.1000	58.1000	0.00	6.01
28	NLC Stage-I	630	5.2900	3.7785	-1.5115	4.4626	6.3025	1.8399	17.1396	12.1741	-4.9655		0.4372	0.4372	21.6022	18.9138	-2.6884	4.08	5.01
29	NLC Stage-II	840	9.7200	4.6404	-5.0796	8.4827	14.3467	5.8640	31.4928	14.9429	-16.5499		0.0000	0.0000	39.9755	29.2895	-10.6860	4.11	6.31
30	NPC(MAPS)	440	1.3400	0.0000	-1.3400	0.0000	0.0000	0.0000	3.4304	0.0000	-3.4304		0.0000	0.0000	3.4304	0.0000	-3.4304	2.56	0.00
31	NPC(KAIGA unit I,II,III,IV)	880	9.7500	15.0018	5.2518	0.0000	0.0000	0.0000	34.4175	51.3804	16.9629		0.0000	0.0000	34.4175	51.3804	16.9629	3.53	3.42
32	NTPL(NLC TamilNadu)	1000	0.0000	7.7501	7.7501	0.0000	36.1925	36.1925	0.0000	31.6575	31.6575		0.8101	0.8101	0.0000	68.6601	68.6601	0.00	8.86
33	NLC NNTPS	1000	0.0000	5.0360	5.0360	0.0000	11.0618	11.0618	0.0000	14.4350	14.4350		0.0000	0.0000	0.0000	25.4967	25.4967	0.00	5.06
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	630	0.0000	0.7053	0.7053	0.0000	1.1363	1.1363	0.0000	2.1134	2.1134		0.0000	0.0000	0.0000	3.2496	3.2496	0.00	4.61
36	NLC TPS- II Expn.	840	0.0000	0.5410	0.5410	0.0000	1.6309	1.6309	0.0000	1.7271	1.7271		0.0000	0.0000	0.0000	3.3580	3.3580	0.00	6.21
37	JNNSM Ph-1 Thermal		4.3800	3.1972	-1.1828	5.1146	7.1472	2.0326	18.4836	13.0735	-5.4101		0.2037	0.2037	23.5982	20.4244	-3.1739	5.39	6.39
38	NTPC Aravali			0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI			0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED			0.0000	0.0000		2.8630	2.8630		0.0000	0.0000		0.0000	0.0000	0.0000	2.8630	2.8630	0.00	0.00
41	**CGS TOTAL**	17760	**147.2200**	**198.5126**	**51.2926**	**129.5846**	**354.5177**	**224.9331**	**510.2730**	**615.7893**	**105.5163**	**0.0000**	**8.3012**	**8.3012**	**639.8576**	**978.6082**	**338.7506**	**4.35**	**4.93**
42	NCE- Others	153	4.2700	6.0198	1.7498	1.5387	0.0000	-1.5387	24.4244	32.6407	8.2163		0.0000	0.0000	25.9631	32.6407	6.6775	6.08	5.42
43	NCE Solar	3756	128.8100	122.6169	-6.1931	0.0000	0.0000	0.0000	552.5949	526.6325	-25.9624		3.0311	3.0311	552.5949	529.6636	-22.9313	4.29	4.32
44	NCE WIND	3688	77.6600	47.2187	-30.4413	0.0000	0.0000	0.0000	358.7892	186.3995	-172.3897		0.0000	0.0000	358.7892	186.3995	-172.3897	4.62	3.95
45	**NCE TOTAL**	7596	**210.7400**	**175.8555**	**-34.8845**	**1.5387**	**0.0000**	**-1.5387**	**935.8085**	**745.6727**	**-190.1358**	**0.0000**	**3.0311**	**3.0311**	**937.3472**	**748.7037**	**-188.6435**	**4.45**	**4.26**
46	SECI (APRAPSCOM)		**59.3500**	**0.0000**	-59.3500	**0.0000**	**0.0000**	0.0000	**147.7815**	**0.0000**	-147.7815		**0.0000**	0.0000	147.7815	0.0000	-147.7815	2.49	0.00
47	**NCE Solar**		**59.3500**	**0.0000**	**-59.3500**	**0.0000**	**0.0000**	**0.0000**	**147.7815**	**0.0000**	**-147.7815**	**0.0000**	**0.0000**	**0.0000**	**147.7815**	**0.0000**	**-147.7815**	**2.49**	**0.00**
48	APPDCL Stage-I	1600	143.2500	74.5587	-68.6913	203.2618	140.9326	-62.3292	544.3500	339.4871	-204.8629		0.0000	0.0000	747.6118	480.4197	-267.1921	5.22	6.44

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
49	APPDCL Stage-II	800	84.6400	82.6579	-1.9821	205.6132	244.5796	38.9664	270.8480	322.6445	51.7965		0.0000	0.0000	476.4612	567.2241	90.7629	5.63	6.86
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	2.5250	0.6402	-1.8848	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	0.6402	-1.8848	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	0.3400	0.3400	0.0000	0.0000	0.0000	0.0000	2.6455	2.6455		0.0000	0.0000	0.0000	2.6455	2.6455	0.00	7.78
52	**JOINT SECTOR TOTAL**	2616	**227.8900**	**157.5566**	**-70.3334**	**411.4000**	**386.1524**	**-25.2476**	**815.1980**	**664.7771**	**-150.4209**	**0.0000**	**0.0000**	**0.0000**	**1226.5980**	**1050.9295**	**-175.6685**	**5.38**	**6.67**
53	SEIL P1 (230MW)	231	29.2800	31.2580	1.9780	42.4395	45.7574	3.3179	74.9568	81.0200	6.0632		12.0422	12.0422	117.3963	138.8197	21.4234	4.01	4.44
54	SEIL P2 (500MW Firm)	500	60.3100	70.9629	10.6529	104.0784	121.3599	17.2816	150.1719	154.6992	4.5273		4.3302	4.3302	254.2503	280.3893	26.1391	4.22	3.95
55	SEMBCORP PROJECT-1 (625MW)	625	75.3900	72.6410	-2.7490	123.6143	107.4390	-16.1753	192.9984	226.6174	33.6190		6.7756	6.7756	316.6127	340.8320	24.2193	4.20	4.69
56	SEMBCORP PROJECT-2 (125MW)	125	0.0000	14.2330	14.2330	0.0000	28.9031	28.9031	0.0000	31.0280	31.0280		0.7834	0.7834	0.0000	60.7146	60.7146	0.00	4.27
57	HNPCL	1040	87.8600	83.4671	-4.3929	134.2057	170.7659	36.5601	305.7528	298.4131	-7.3397		0.0000	0.0000	439.9585	469.1790	29.2204	5.01	5.62
58	**IPPs TOTAL**	2521	**252.8400**	**272.5621**	**19.7221**	**404.3379**	**474.2253**	**69.8875**	**723.8799**	**791.7777**	**67.8978**	**0.0000**	**23.9315**	**23.9315**	**1128.2178**	**1289.9345**	**161.7168**	**4.46**	**4.73**
59	UI CHARGES			-5.2849	-5.2849	0.0000	0.0000	0.0000	0.0000	-10.7668	-10.7668		0.0000	0.0000	0.0000	-10.7668	-10.7668	0.00	2.04
60	Market Purchases		95.4600	38.3462	-57.1138	0.0000	0.0000	0.0000	555.5772	171.6512	-383.9260		0.0000	0.0000	555.5772	171.6512	-383.9260	5.82	4.48
61	Short term Sales			-4.1576	-4.1576	0.0000	0.0000	0.0000		-21.3619	-21.3619			0.0000	0.0000	-21.3619	-21.3619	0.00	5.14
62	Purchase from EPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL				0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power			11.2627	11.2627	0.0000	0.0000	0.0000		59.2420	59.2420			0.0000	0.0000	59.2420	59.2420	0.00	5.26
67	**TOTAL OTHERS**		**95.4600**	**40.1664**	**-55.2936**	**0.0000**	**0.0000**	**0.0000**	**555.5772**	**198.7645**	**-356.8127**	**0.0000**	**0.0000**	**0.0000**	**555.5772**	**198.7645**	**-356.8127**	**5.82**	**4.95**
68	TRANSMISSION COST		0.0000	0.0000	0.0000	637.1583	641.8687	4.7104	0.0000	3.0725	3.0725		0.0000	0.0000	637.1583	644.9412	7.7829	0.00	0.00
69	SLDC COST		0.0000	0.0000	0.0000	21.9917	14.1712	-7.8205	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	14.1712	-7.8205	0.00	0.00
70	PGCIL		0.0000	0.0000	0.0000	297.3333	223.6503	-73.6831	0.0000	0.0000	0.0000		2.6291	2.6291	297.3333	226.2794	-71.0540	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.0000	0.9000	0.9585	0.0585	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9585	0.0585	0.00	0.00
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.0000**	**0.0000**	**0.0000**	**957.3833**	**880.6487**	**-76.7347**	**0.0000**	**3.0725**	**3.0725**	**0.0000**	**2.6291**	**2.6291**	**957.3833**	**886.3502**	**-71.0331**	**0.00**	**0.00**
73	**TOTAL COST**		**1388.4200**	**1282.0164**	**-106.4036**	**2493.2664**	**2754.9370**	**261.6705**	**5026.3790**	**4516.0356**	**-510.3434**	**0.0000**	**37.8928**	**37.8928**	**7519.6454**	**7308.8654**	**-210.7800**	**5.42**	**5.70**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000		198.1975	198.1975	0.0000	0.0000	0.0000			0.0000	0.0000	198.1975	198.1975	0.00	0.00
75	**POWER PURCHASE FOR THE MONTH**		**1388.4200**	**1282.0164**	**-106.4036**	**2493.2664**	**2953.1344**	**459.8680**	**5026.3790**	**4516.0356**	**-510.3434**	**0.0000**	**37.8928**	**37.8928**	**7519.6454**	**7507.0629**	**-12.5825**	**5.42**	**5.86**

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 553 /2025 DT. 30/12/2025

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.